EXHIBIT 4

RIDGEWOOD KATMAI CASH ADVANCE INVOICES

Case 20-33948 Document 1565-4 Filed in TXSB on 06/02/21 Page 2 of 13 Exhibit 4-A

CASH CALL SCHEDULE FOR THE

GREEN CANYON 4041 'KATMAI PROSPET TO COMPLETION COSTS

\$10,412,500.00 (a.)

OPERATOR : FIELDWOOD ENERGY LLC

ding for Cash Call Amount (04/06/20)

Cost	AFE	Invoice	Cost	8/8ths	Ridgewood
Center	Number	Number	Category	Amount	Amount
GC40#1	FW202002	167089	Advance to Operators - ADV	\$41,650,000.00	\$10,412,500.00

Total Payment due to Fieldwood Energy on 05/06/2020:

Invoice No.:

167089

Invoice Date:

April 6, 2020

Wiring Instructions:

Beneficiary Bank:

Capital One Bank

1000 Louisiana St., Suite 2950

Houston, TX 77002 Fieldwood Energy LLC

Account Name: ABA No:

Beneficiary Account No.:

Footnote:

(a.) - Please find attached a copy of the Fieldwood Energy Invoice. Attached is a copy of AFE #: FW202002

REC Fund Ownership Detail for Project:

The COIN, L.P. Fund owns 3.6% of the REC managed interest in this project. The Gulf of Mexico Institutional II, L.P. Fund owns 46.4% of the REC managed interest in this project. ILX Holdings II, L.L.C. owns 50.00% of the REC managed interest in this project.

Case 20-33948 Document 1565-4 Filed in TXSB on 06/02/21 Page 3 of 13

ACCOUNTS RECEIVABLE INVOICE

Invoice Number: 167089
Date: 04/06/20
Owner Code: RID114

To: Attn: Brenda Henry 1254 Enclave Parkway, Suite 600

From: FIELDWOOD ENERGY LLC 2000 W SAM HOUSTON PKWY S SUITE 1200

Houston, TX 77077

HOUSTON, TX 77042

Billing Description

Well Code / Name Invoice Amount

Advance

GC04001

GREEN CANYON 40 #1

\$10,412,500.00**

AFE: FW202002

GC 40 #1

BH 04/07/2020 wgt4/7/2020



Page 1 of 2

COMPLETION PROJECTS ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

rev 12/10/18

REV#

WELL CODE	G	C04001	OPERATOR	Fieldwood Energy LLC	AFE NO.	FW202002
COUNTY / STATE	Off	shore, LA	REGION	Deepwater	AFE TYPE	Completion
AREA BLK	Gree	Canyon 40	WELL#/ PLATFORM	#1	ASSET TYPE	Well
FIELD		Katmai	LEGAL / OCS NO.	OCS-G 34536	PROSPECT LEASE	Katmai
API#			BOOKED / UNBOOKED	Unbooked	TOTAL FWE INTEREST	50.000000%
ESTIMATED START DATE		/29/2020	ESTIMATED END DATE	2/29/2020	AFE DATE	11/13/2019

OBJECTIVE Purple sand (Zone 1) @ 26,105 ft MD/TVD, 26,021 ft TVDSS

DESCRIPTION

Cost estimate for all tangible completion equipment (primary + back-up), plus all associated services required to complete one well inside 7-3/4" casing. This estimate does not include the Subsea Spool Tree and Tubing Hanger nor any other subsea equipment. This estimate includes Safety Valve, Chemical Injection Valves, Downhole Pressure & Temperature Gauges, Packers & Accessories, Tubing & Accessories, etc. It also includes an estimate for intangible costs such as upfront engineering time for the design and analysis work, plus all associated services required to complete the well. This AFE is being passed along the approval chain now because the current rig schedule has us completing this well late December 2019, or mid January 2020, and this needs approval prior to equipment make-up & testing.

Likelyny teginding of Februar Alex

AFE COST SUMMARY	ORIGINAL	SUPPLEMENT	TOTAL	
GRAND TOTAL COSTS	49,623,320	0	49,623,320	
LESS OUTSIDE INTEREST	24,811,660	0	24,811,660	
TOTAL NET COST	24,811,660	0	24,811,660	

PREPARED BY	Kerby Dufrene		DATE	11/13/2019
APPROVED BY	Jack Sanford	08	DATE	11/26/2019
APPROVED BY	John Dwyer	JA Dage	DATE	11/26/2019
APPROVED BY	Truitt Smith	Turker	DATE	11/26/2019
APPROVED BY	John Pritchett	y a Pierco	DATE	12/2/2019
APPROVED BY	John Seeger	Jul 600	DATE	12/3/2019
APPROVED BY	John Smith	John Suite	DATE	12/3/2019
APPROVED BY	Gary Janik	Day A Janto	DATE	12/3/2019
APPROVED BY	G. M. McCarroll	GHMCanoll	DATE	12/4/2019

A.	GROSS ORIGINAL AFE AMOUNT	49,623,320
В.	FIELDWOOD NET ORIGINAL AFE AMOUNT	24,811,660
C.	NET ASSET TRANSFERS	
D.	TOTAL NET ORIGINAL AFE (LINE B PLUS LINE C)	24,811,660
E.	GROSS SUPPLEMENT	0
F.	NET SUPPLEMENT	0
G.	GROSS TOTAL AFE AMOUNT	49,623,320
Н.	FIELDWOOD TOTAL NET AFE AMOUNT	24,811,660

INTEREST	SHARE	APPROVED BY	DATE
50.000000%	\$24,811,660	1	
25.000000%	\$12,405,830	about labor	1-6-20
25.000000%	\$12,405,830	Not Hola	1-6-20
		991 - 1	
	50.000000% 25.000000%	50.000000% \$24,811,660 25.000000% \$12,405,830 25.000000% \$12,405,830	50.000000% \$24,811,660 25.000000% \$12,405,830

OTAL 100.000000% \$49,623,320

COMMENTS

*On behalf of and as Manager of its Managed Interests.

MS

Ridgewood carries its own insurance.

* Verbal approvals given to FE 1/3/2020.



Page 2 of 2

COMPLETION PROJECTS ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

rev 12/10/18

REV# SUPP# WELL CODE GC04001 OPERATOR Fieldwood Energy LLC AFE NO. FW202002

TOTAL	SUPPLEMENT	ORIGINAL	ACCOUNT DESCRIPTION	SUB	MAIN
106,00		106,000	LOCATION & PERMITS	5	3060
20,00		20,000	MOB/DEMOB	10	3060
5,652,00		5,652,000	RIGILIFT BOAT	15	3060
278,03		278,030	HWO/CT/WELL SERVICES	20	3060
3,00		3,000	WATER	24	3060
1,440,00		1,440,000	MARINE FUEL	25	3060
5,50		5,500	MARINE LUBRICANTS	26	3060
495.76		495,760	DRILLING FLUIDS&SOLIDS CONTROL	28	3060
4,233,92		4,233,928	COMPLETION FLUIDS & FILTERING	30	3060
1,00,00	1541 Ang. (2011 200 ex. 20)	0	DRILLING BITS	35	3060
1,400,85		1,400,850	CONSULTING ENGR/SUPERVISION	38	3060
1,700,00	A Charles and a	0	SUPPLIES	40	3060
226,80		226,800	MEALS & LODGING/CATERING	45	3060
43,20		43,200	COMMUNICATIONS	50	3060
4,300,12		4,300,124	RENTAL EQUIPMENT	55	3060
900,00		900,000	AIR TRANSPORTATION	60	3060
280,80		280,800	LAND TRANSPORTATION	61	3060
3,220,00		3,220,000	MARINE TRANSPORTATION	62	3060
1,921,00	A Company of the Comp	1,921,000	WELL TESTING	75	3060
373,35		373,353	ELECTRIC WIRELINE/LOGGING	80	3060
122,50		122,500	SLICKLINE	82	3060
1,271,80		1,271,800	CONTRACT LABOR	90	3060
125,00		125,000	FISHING	105	3060
288,00		288,000	CEMENTING	110	3060
		0	INSURANCE	115	3060
682,00		682,000	ENVIRONMENTAL/SAFETY SERVICES	125	3060
342,00		342,000	OVERHEAD	130	3060
64,00		64,000	MISCELLANEOUS	135	3060
359,98		359,988	TUBING CONVEYED PERFORATING	140	3060
3,667,42	salisa Phyrodesia (Strill	3,667,420	STIMULATION & SAND CONTROL	150	3060
740,90		740,902	TUBULAR SERVICES/INSPECTIONS	165	3060
1,166,00		1,166,000	WELLHEAD SERVICES	168	3060
468,00		468,000	DOCK SERVICES	170	3060
		0	INTANGIBLE COMP (OUTSIDE OPERATED)	177	3060
1,719,60		1,719,608	CONTINGENCIES	900	3060
35,917,56	0	35,917,561	SUBTOTAL INTANGIBLE COMPLETION COSTS		

MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3110	20	PROD CASING - TIEBACK/LINER	0		0
3110	30	WELLHEAD EQUIPMENT	123,300		123,300
3110	35	SUBSURFACE PRODUCTION EQUIP	7,658,522		7,658,522
3110	50	TUBING/TUBING ACCESSORIES	5,271,281		5,271,281
3110	58	FACILITIES HOOKUP/SURF, EQUIP	0		0
3110	70	MISCELLANEOUS	0		0
3110	75	TANGIBLE COMP (OUTSIDE OPERATED)	0		0
3110	900	CONTINGENCIES	652,655	2011年1月2日 1月2日 1月2日 1月2日 1月2日 1月2日 1月2日 1月2日	652,655
		SUBTOTAL TANGIBLE COMPLETION COSTS	13,705,758	0	13,705,758

Exhibit 4-B Case 20-33948 Document 1565-4DGEWOOKINATIXSB on 06/02/21 Page 6 of 13

GREEN CANYON 40#1 'KATMAI' PROSPECT'S COMPLETION COSTS

OPERATOR: FIELDWOOD ENERGY LLC

Coding for Cash Call Amount (05/13/20)

Cost	AFE	Invoice	Cost	8/8ths	Ridgewood
Center	Number	Number	Category	Amount	Amount
GC40#1	FW202002-S1	168382	Advance to Operators - ADV	\$4,960,000.00	

Total Payment due to Fieldwood Energy on 06/12/2020:

\$1,240,000.00 (a.)

Invoice No.:

168382

Invoice Date:

May 13, 2020

Wiring Instructions:

Beneficiary Bank:

Capital One Bank

1000 Louisiana St., Suite 2950

Houston, TX 77002 Fieldwood Energy LLC

Account Name: ABA No:

Beneficiary Account No.:

Footnote:

(a.) - Please find attached a copy of the Fieldwood Energy Invoice. Attached is a copy of AFE #: FW202002

REC Fund Ownership Detail for Project:

The COIN, L.P. Fund owns 3.6% of the REC managed interest in this project. The Gulf of Mexico Institutional II, L.P. Fund owns 46.4% of the REC managed interest in this project. ILX Holdings II, L.L.C. owns 50.00% of the REC managed interest in this project.

Case 20-33948 Document 1565-4 Filed in TXSB on 06/02/21 Page 7 of 13

ACCOUNTS RECEIVABLE INVOICE

Invoice Number:

168382

Date: Owner Code:

05/13/20 RID114

To: Attn: Brenda Henry 1254 Enclave Parkway, Suite 600 Houston, TX 77077

From: FIELDWOOD ENERGY LLC

2000 W SAM HOUSTON PKWY S

SUITE 1200

HOUSTON, TX 77042

Billing Description

Well Code / Name

Invoice Amount

Advance

GC04001

GREEN CANYON 40 #1

\$1,240,000.00**

AFE: FW202002

GC 40 #1

wgt 5/28/2020

Digitally signed by Brenda Henry DN: cn=Brenda Henry, o=Ridgewood Energy, ou, email=bhenry@ridge woodenergy.com, Date: 2020.05.29 06:38:22 -05'00'

Page 1 of 2

FIELDWOOD ENERGY

IN 2020 BUDGET: OYES NO
IN 2020 FORECAST: OYES NO
RESTORE TO B 2020: OYES NO

COMPLETION PROJECTS ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

Rev 2020 01 30

					SUPP#
WELL CODE	GC04001	OPERATOR	Fleidwood Energy LLC	AFE NO	FW202002-S1
COUNTY / STATE	Offshore, LA	REGION	Deepwater	AFE TYPE	Completion
AREA BLK	Green Canyon 40	WELL#/ PLATFORM	#1	ASSET TYPE	Well
FIELD	Katmai	LEGAL / OCS NO.	OCS-G 34536	PROSPECT LEASE	Katmai
API#		BOOKED / UNBOOKED	Unbooked	TOTAL FWE INTEREST	50.000000%
ESTIMATED START DATE	1/29/2020	ESTIMATED END DATE	2/29/2020	AFE DATE	5/19/2020

OBJECTIVE Purple_B_1 sand @ 26,070 ft MD, 26,069 ft TVD

DESCRIPTION

A supplement is requested in the amount of \$17,505,026 to cover over-expenditures beyond the scope of the completion AFE contingency. The following events/over-expenditures occurred:

16 Additional Days are required to finish proposed work.

NPT: 15%

Rig Rate: \$ 185 M/day

Includes the following: -Total NPT: \$24,669 M 1) TCP Mis-Fire: \$1,582 M

2) GP Service Tool Issue/Re-run: \$2,537 M

3) Fishing Operations and Re-running of Upper Completion: \$20,550 M

- Credit/Correction to Actual Completion Tangibles: (-) \$576 M

Completion AFE: Cost estimate for all tangible completion equipment (primary + back-up), plus all associated services required to complete one well inside 7-3/4" casing. This estimate does not include the Subsea Spool Tree and Tubing Hanger nor any other subsea equipment. This estimate includes Safety Valve, Chemical Injection Valves, Downhole Pressure & Temperature Gauges, Packers & Accessories, Tubing & Accessories, etc. It also includes an estimate for intangible costs such as upfront engineering time for the design and analysis work, plus all associated services required to complete the well. This AFE is being passed along the approval chain now because the current rig schedule has us completing this well late December 2019, or mid January 2020, and this needs approval prior to equipment make-up & testing.

AFE COST SUMMARY	ORIGINAL	SUPPLEMENT	TOTAL
GRAND TOTAL COSTS	49,623,320	17,505,026	67,128,346
LESS OUTSIDE INTEREST	24,811,660	8,752,513	33,564,173
TOTAL NET COST	24,811,660	8,752,513	33,564,173

PREPARED BY	Kerby Dufrene		DATE	5/19/2020
APPROVED BY	Rocky Robbins	MI	DATE	5/26/2020
APPROVED BY	John Seeger	It has	DATE	5/26/2020
APPROVED BY	Mike Dane	whe	DATE	5/28/2020
APPROVED BY	G. M. McCarroll	HUMCanoll	DATE	5/28/2020
APPROVED BY			DATE	
APPROVED BY			DATE	
APPROVED BY		Miles	DATE	

A.	GROSS ORIGINAL AFE AMOUNT	49,623,320
В.	FIELDWOOD NET ORIGINAL AFE AMOUNT	24,811,660
C.	NET ASSET TRANSFERS	
D,	TOTAL NET ORIGINAL AFE (LINE B PLUS LINE C)	24,811,660
E.	GROSS SUPPLEMENT	17,505,026
F.	NET SUPPLEMENT	8,752,513
G	GROSS TOTAL AFE AMOUNT	67,128,346
н.	FIELDWOOD TOTAL NET AFE AMOUNT	33,564,173

INTEREST	SHARE	APPROVED BY	DATE
50.000000%	\$8,752,513		
25.000000%	\$4.376,257		
25.000000%	\$4,376,257		
	** ***		
			Ţ
	50.000000% 25.000000%	50.000000% \$8,752,513 25,000000% \$4,376,257	50.000000% \$8,752,513 25,000000% \$4,376,257

TOTAL

100.000000%

\$17,505,026

COMMENTS:

Page 2 of 2

FIELDWOOD ENERGY

OYES @NO IN 2020 BUDGET: IN 2020 FORECAST: OYES ONO RESTORE TO B 2020: OYES ONO

COMPLETION PROJECTS

Rev 2020,01,30

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE REV#

SUPP# 1 WELL CODE GC04001 OPERATOR Fieldwood Energy LLC AFE NO. FW202002-S1

MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3080	5	LOCATION & PERMITS	106,000	-9,953	96,047
3060	10	MOB/DEMOB	20,000	-20,000	
3060	15	RIG/LIFT BOAT	5,652,000	5,463,986	11,115,986
3060	20	HWO/CT/WELL SERVICES	278,030	-278,030	
3060	24	WATER	3,000	8,295	11,29
3060	25	MARINE FUEL	1,440,000	625,000	2,085,000
3060	26	MARINE LUBRICANTS	5,500	12,705	18,205
3060	28	DRILLING FLUIDS&SOLIDS CONTROL	495,760	-391,018	104,742
3060	30	COMPLETION FLUIDS & FILTERING	4,233,928	834,262	5,068,190
3060	35	DRILLING BITS	0	9,017	9,017
3060	38	CONSULTING ENGR/SUPERVISION	1,400,850	-38,978	1,361,87
3060	40	SUPPLIES	0		(
3060	41	CLEANING		152,802	152,802
3060	45	MEALS & LODGING/CATERING	226,800	348,615	575,418
3060	50	COMMUNICATIONS	43,200	21,346	64,546
3060	55	RENTAL EQUIPMENT	4,300,124	-2,655,814	1,644,310
3060	56	SPECIALTY RENTALS		4,163,855	4,163,858
3060	57	TUBULAR RENTALS		845,998	845,998
3060	58	BOPS, INSPECTIONS & RENTALS		161,901	161,901
3060	59	ROV & TOOLING		824,378	824,378
3060	61	TRANSPORTATION-LAND	280,800	-55,526	225,274
3060	62	TRANSPORTATION-MARINE	3,220,000	542,301	3,762,301
3060	63	TRANSPORTATION-AIR	900,000	642,919	1,542,919
3060	75	WELL TESTING	1,921,000	55,912	1,976,912
3060	80	ELECTRIC WIRELINE/LOGGING	373,353	350,050	723,403
3060	82	SLICKLINE	122,500	626,044	748,544
3060	90	CONTRACT LABOR	1,271,800	-1,055,784	216,018
3060	105	FISHING	125,000	1,365,265	1,490,265
3060	110	CEMENTING	288,000	47,333	335,333
3060	115	INSURANCE	0		C
3060	125	ENVIRONMENTAL/SAFETY SERVICES	682,000	-394,695	287,308
3060	130	OVERHEAD	342,000	-342,000	
3060	135	MISCELLANEOUS	64,000	164,985	228,985
3060	140	TUBING CONVEYED PERFORATING	359,988	20,981	380,969
3060	150	STIMULATION & SAND CONTROL	3,667,420	-111,902	3,555,518
3060	165	TUBULAR SERVICES/INSPECTIONS	740,902	609,084	1,349,986
3060	168	WELLHEAD SERVICES	1,166,000	1,113,721	2,279,721
3060	170	DOCK SERVICES	468,000	122,035	590,035
3060	177	INTANGIBLE COMP (OUTSIDE OPERATED)	0		0
3060	900	CONTINGENCIES	1,719,608	4,302,546	6,022,154
		SUBTOTAL INTANGIBLE COMPLETION COST	S 35,917,561	18,081,636	53,999,197

MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3110	20	PROD CASING - TIEBACK/LINER	0		0
3110	29	QAQC & INSPECTIONS			0
3110	30	WELLHEAD EQUIPMENT	123,300	93,700	217,000
3110	35	SUBSURFACE PRODUCTION EQUIP	7,658,522	209,529	7,868,051
3110	50	TUBING/TUBING ACCESSORIES	5,271,281	-227,184	5,044,097
3110	58	FACILITIES HOOKUP/SURF. EQUIP	0		0
3110	70	MISCELLANEOUS	0		0
3110	75	TANGIBLE COMP (OUTSIDE OPERATED)	0		0
3110	900	CONTINGENCIES	652,655	-652,655	0
		SUBTOTAL TANGIBLE COMPLETION COSTS	13,705,758	-576,610	13,129,148

Case 20-33948 Document 1565 Age Filed in TXSB on 06/02/21 Page 10 of 13 Exhibit 4-C

\$3.125,000.00 (a.)

GREEN CANYON 40#1 'KATMAI' PROSPECT'S COMPLETION COSTS

OPERATOR: FIELDWOOD ENERGY LLC

Coding for Cash Call Amount (05/28/20)

Invoice Cost 8/8ths Ridgewood AFE Cost Category Amount Amount Number Center Number \$3,125,000.00 FW202002-S1 168417 Advance to Operators - ADV \$12,500,000.00 GC40#1

Total Payment due to Fieldwood Energy on 06/26/2020:

Invoice No.:

Invoice Date:

May 28, 2020

Wiring Instructions: Beneficiary Bank:

Capital One Bank

1000 Louisiana St., Suite 2950 Houston, TX 77002

Account Name:

Fieldwood Energy LLC

ABA No:

Beneficiary Account No.:

Footnote:

(a.) - Please find attached a copy of the Fieldwood Energy Invoice. Attached is a copy of AFE #: FW202002

REC Fund Ownership Detail for Project:

The COIN, L.P. Fund owns 3.6% of the REC managed interest in this project. The Gulf of Mexico Institutional II, L.P. Fund owns 46.4% of the REC managed interest in this project. ILX Holdings II, L.L.C. owns 50.00% of the REC managed interest in this project.

Case 20-33948 Document 1563-4 Filed in TXSB on 06/02/21 Page 11 of 13

ACCOUNTS RECEIVABLE INVOICE

Invoice Number:

168417

Date: Owner Code:

05/28/20 RID114

To: Attn: Brenda Henry 1254 Enclave Parkway, Suite 600 Houston, TX 77077

From: FIELDWOOD ENERGY LLC

2000 W SAM HOUSTON PKWY S

SUITE 1200

HOUSTON, TX 77042

Billing Description

Well Code / Name

Invoice Amount

Advance

GC04001 GREEN CANYON 40 #1 \$3,125,000.00**

AFE: FW202002

GC 40 #1

wgt 5/29/2020

Digitally signed by Brenda Henry DN: cn=Brenda Henry, o=Ridgewood Energy, ou, email=bhenry@ridge woodenergy.com, Date: 2020.05.29 15:58:59 -05'00'

FIELDWOOD ENERGY

Page 1 of 2

COMPLETION PROJECTS
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

IN 2020 BUDGET: OYES ®NO IN 2020 FORECAST: OYES ®NO RESTORE TO B 2020: OYES ®NO

Rev 2020 01 30

REV# SUPP# 1

WELL CODE	GC04001	OPERATOR	Fieldwood Energy LLC	AFE NO	FW202002-S1
COUNTY / STATE	Offshore, LA	REGION	Deepwater	AFE TYPE	Completion
AREA BLK	Green Canyon 40	WELL#/ PLATFORM	#1	ASSET TYPE	Well
FIELD	Katmal	LEGAL / OCS NO.	OCS-G 34536	PROSPECT LEASE	Katmai
API#		BOOKED / UNBOOKED	Unbooked	TOTAL FWE INTEREST	50.000000%
ESTIMATED START DATE	1/29/2020	ESTIMATED END DATE	2/29/2020	AFE DATE	5/19/2020

OBJECTIVE Purple_B_1 sand @ 26,070 ft MD, 26,069 ft TVD

PESCRIPTION

A supplement is requested in the amount of \$17,505,026 to cover over-expenditures beyond the scope of the completion AFE contingency. The following events/over-expenditures occurred:

16 Additional Days are required to finish proposed work.

NPT: 15%

Rig Rate: \$ 185 M/day

Includes the following: -Total NPT: \$24,669 M 1) TCP Mis-Fire: \$1,582 M

2) GP Service Tool Issue/Re-run: \$2,537 M

3) Fishing Operations and Re-running of Upper Completion: \$20,650 M

- Credit/Correction to Actual Completion Tangibles: (-) \$576 M

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AFE COST SUMMARY	ORIGINAL	SUPPLEMENT	TOTAL
GRAND TOTAL COSTS	49,623,320	17,505,026	67,128,346
LESS OUTSIDE INTEREST	24,811,660	8,752,513	33,564,173
TOTAL NET COST	24,611,660	8,752,513	33,564,173

PREPARED BY	Kerby Dufrene		DATE	5/19/2020
APPROVED BY	Rocky Robbins	stil.	DATE	5/26/2020
APPROVED BY	John Seeger	In two	DATE	5/26/2020
APPROVED BY	Mike Dane	whe	DATE	5/28/2020
APPROVED BY	G. M. McCarroll	HUMCanoll	DATE	5/28/2020
APPROVED BY			DATE	
APPROVED BY			DATE	
APPROVED BY			DATE	

A.	GROSS ORIGINAL AFE AMOUNT	49,623,320
В.	FIELDWOOD NET ORIGINAL AFE AMOUNT	24,811,660
C.	NET ASSET TRANSFERS	
D.	TOTAL NET ORIGINAL AFE (LINE B PLUS LINE C)	24,811,660
E.	GROSS SUPPLEMENT	17,505,026
F.	NET SUPPLEMENT	8,752,513
G	GROSS TOTAL AFE AMOUNT	67,128,346
Н.	FIELDWOOD TOTAL NET AFE AMOUNT	33,564,173

50.000000%	\$8,752,513	
25.000000%	\$4.376,257	
25.000000%	\$4,376,257	

TOTAL

100.000000%

\$17,505,026

COMMENTS:

Page 2 of 2



COMPLETION PROJECTS
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

IN 2020 BUDGET: OYES NO
IN 2020 FORECAST: OYES NO
RESTORE TO B 2020: OYES NO

13,129,148

-576,610

Rev 2020.01.30

WELL CODE

MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3080	5	LOCATION & PERMITS	106,000	-9,953	96,047
3060	10	MOB/DEMOB	20,000	-20,000	0
3060	15	RIG/LIFT BOAT	5,652,000	5,463,986	11,115,986
3060	20	HWO/CT/WELL SERVICES	278,030	-278,030	0
3060	24	WATER	3,000	8,295	11,295
3060	25	MARINE FUEL	1,440,000	625,000	2,065,000
3060	26	MARINE LUBRICANTS	5,500	12,705	18,205
3060	28	DRILLING FLUIDS&SOLIDS CONTROL	495,760	-391,018	104,742
3060	30	COMPLETION FLUIDS & FILTERING	4,233,928	834,262	5,068,190
3060	35	DRILLING BITS	0	9,017	9,017
3060	38	CONSULTING ENGR/SUPERVISION	1,400,850	-38,978	1,361,872
3060	40	SUPPLIES	0		0
3060	41	CLEANING		152,802	152,802
3060	45	MEALS & LODGING/CATERING	226,800	348,615	575,415
3060	50	COMMUNICATIONS	43,200	21,346	64,546
3060	55	RENTAL EQUIPMENT	4,300,124	-2,655,814	1,644,310
3060	56	SPECIALTY RENTALS		4,163,855	4,163,855
3060	57	TUBULAR RENTALS	-	845,998	845,998
3060	58	BOPS, INSPECTIONS & RENTALS		161,901	161,901
3060	59	ROV & TOOLING		824,378	824,378
3060	61	TRANSPORTATION-LAND	280,800	-55,526	225,274
3060	62	TRANSPORTATION-MARINE	3,220,000	542,301	3,762,301
3060	63	TRANSPORTATION-AIR	900,000	642,919	1,542,919
3060	75	WELL TESTING	1,921,000	55,912	1,976,912
3060	80	ELECTRIC WIRELINE/LOGGING	373,353	350,050	723,403
3060	82	SLICKLINE	122,500	626,044	748,544
3060	90	CONTRACT LABOR	1,271,800	-1,055,784	216,018
3060	105	FISHING	125,000	1,365,265	1,490,265
3060	110	CEMENTING	288,000	47,333	335,333
3060	115	INSURANCE	0		0
3060	125	ENVIRONMENTAL/SAFETY SERVICES	682,000	-394,695	287,305
3060	130	OVERHEAD	342,000	-342,000	0
3060	135	MISCELLANEOUS	64.000	164,985	228,985
3060	140	TUBING CONVEYED PERFORATING	359,988	20,981	380,968
3060	150	STIMULATION & SAND CONTROL	3,667,420	-111,902	3,555,518
3060	165	TUBULAR SERVICES/INSPECTIONS	740,902	609,084	1,349,986
3060	168	WELLHEAD SERVICES	1,166,000	1,113,721	2,279,721
3060	170	DOCK SERVICES	468,000	122,035	590,035
3060	177	INTANGIBLE COMP (OUTSIDE OPERATED)	0		0
3060	900	CONTINGENCIES	1,719,608	4,302,546	6,022,154
0000		SUBTOTAL INTANGIBLE COMPLETION COSTS	35,917,561	18,081,636	53,999,197
88.83P.	Sum.	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
MAIN	SUB	ACCOUNT DESCRIPTION		20111111111	TOTAL C
3110	20	PROD CASING - TIEBACK/LINER	0		
3110	29	QAQC & INSPECTIONS			
3110	30	WELLHEAD EQUIPMENT	123,300	93,700	217,000
3110	35	SUBSURFACE PRODUCTION EQUIP	7,658,522	209,529	7,868,05
3110	50	TUBING/TUBING ACCESSORIES	5,271,281	-227,184	5,044,09
3110	58	FACILITIES HOOKUP/SURF. EQUIP	0		
	70	MISCELLANEOUS	0	The second secon	
3110	70				
3110 3110	75	TANGIBLE COMP (OUTSIDE OPERATED)	0 652,655	-652,655	

SUBTOTAL TANGIBLE COMPLETION COSTS

13,705,758